

# Introduction to LINK<sup>®</sup>

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Overview of LINK<sup>®</sup>  
Link security and Access  
Screen Navigation  
Report and Email Subscription  
My Profile  
Informational Postings  
Customer Support

# Overview of the LINK<sup>®</sup> System

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Link<sup>®</sup> System

# What is LINK®?



- The LINK® Customer Interface System is a proprietary application owned, developed, and supported by Enbridge. It is the primary method by which most customers visualize and experience the company and its business.
- LINK® provides customer access to **Contracts, Nominations, Scheduling, Capacity Releases, Allocations, Imbalances, and Billing services** for all of Enbridge pipelines, storage and gathering facilities.
- Meets all FERC, NAESB and SOX Requirements. Is audited regularly.
- LINK® only services natural gas assets (24 total business units)
- LINK® is accessible via mobile devices
- To access the LINK® system, type the URL address <https://link.enbridge.com> into your internet browser or on your mobile device.



# LINK® Business Units (United States)



## FERC Regulated Interstate Pipelines

- Algonquin Gas Transmission, LLC
- Big Sandy Pipeline, LLC
- East Tennessee Natural Gas, LLC
- Garden Banks Gas Pipeline, LLC
- Maritimes & Northeast, LLC - US
- Mississippi Canyon Gas Pipeline, LLC
- Nautilus Pipeline Company, LLC
- NEXUS Gas Transmission, LLC
- Sabal Trail Transmission, LLC
- Southeast Supply Header, LLC
- Texas Eastern Transmission, LP

## Intrastate Pipelines

- Brazoria Interconnector Gas Pipeline, LLC
- Valley Crossing Pipeline, LLC
- Generation Pipeline, LLC

## Storage Facilities

- Bobcat Gas Storage
- MHP Egan Hub Storage, LLC
- MHP Moss Bluff
- Saltville Gas Storage Company, LLC
- Steckman Ridge, LP
- Tres Palacios Gas Storage, LLC

## Gathering Pipelines

- Manta Ray Offshore Gathering Company, LLC
- Walker Ridge Gathering System

We use one system for many business units to provide a singular customer experience, provide functionality across facilities, reduce training needs and make the most efficient use of business and technical support personnel.

# Security and Access

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Link® System

# How to Access LINK<sup>®</sup>

- LINK ID

- To access LINK<sup>®</sup> each user must have a LINK ID
  - LINK IDs will all start with “LNK”
  - For Example: LNKUSER123
- Each LINK ID has different access rights and permissions to view and edit information within LINK
  - If you are unable to access or view a piece of information it is most likely because your ID does not have the appropriate access rights assigned

- Access Rights

- Each users is denied or allowed to “Inquire Only” or “Update and Inquire” access rights
- Roles include:
  - **Capacity Release** - Assign the ability to create offers, bid on capacity and recall/reput capacity on behalf of the Principal.
  - **Contracts** - Request, Amend, Approve and view contracts.
  - **Nominations** - Submit or view nominations and retroactive adjustments
  - **Meter Confirmations** - Confirm meters, update PDAs, view allocations and imbalances, execute reports, view measurement, submit retroactive adjustments
  - **OBA Imbalance Verification** - Submit reconciliation information associated with OBAs monthly.
  - **View Invoice** - View invoice information
  - **View Measured Volumes** - View measurement information in LINK and the Measurement Reporting Center
  - **Update for Order 698** - Update Power Plant information resulting from Order 689.
  - **View Gas Quality** - View Gas Quality information

- All LINK IDs and access rights are assigned and Managed by Local Security Administrators (LSA)

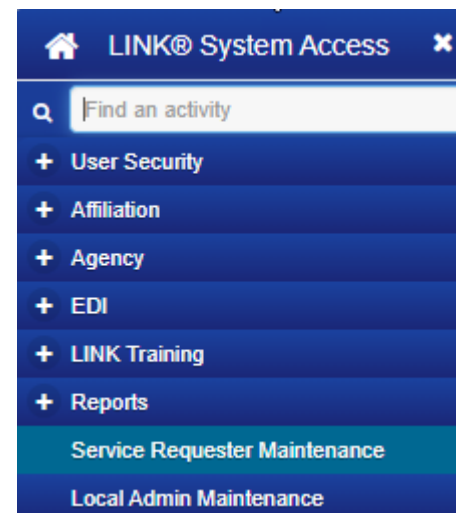
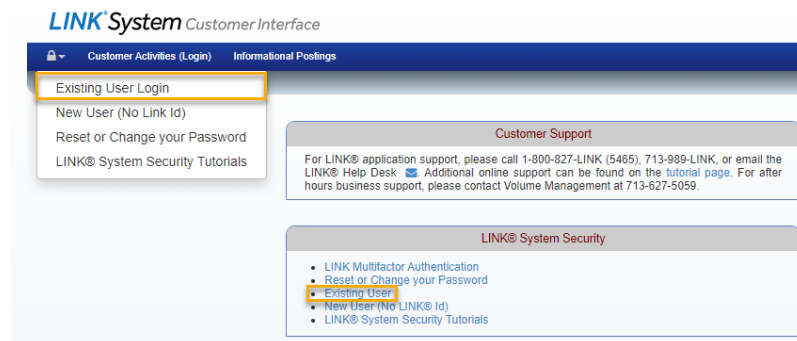
# Local Security Administrators

- Who are LSAs and What do they do?

- LSAs are designated employees at a customer company that acts as an administrative authority for their employer
- Responsibilities include:
  - Creating and disabling LINK IDs
  - Adding and updating access rights to users
  - Creating, approving, and renewing agency agreements
  - Creating affiliation agreements
  - EDI setup
- Enbridge employees cannot execute these functions on behalf of the LSA. If you need assistance with any of these tasks, please contact your LSA.

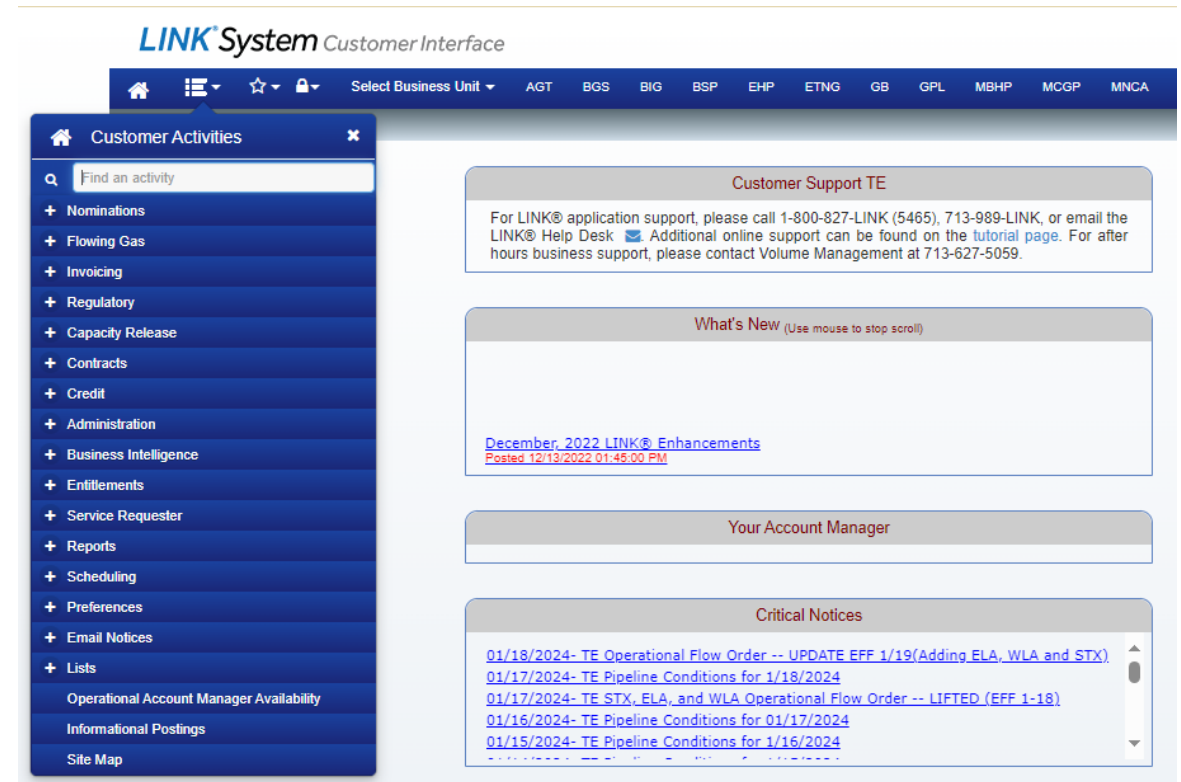
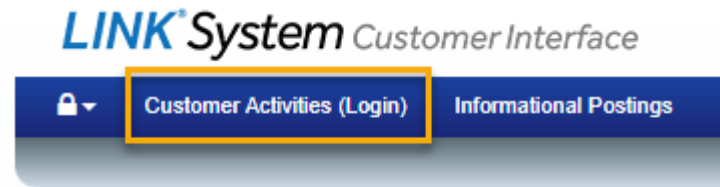
- Where do LSAs execute these responsibilities?

- The LINK security portal
- Go to <https://link.enbridge.com>



# Customer Login

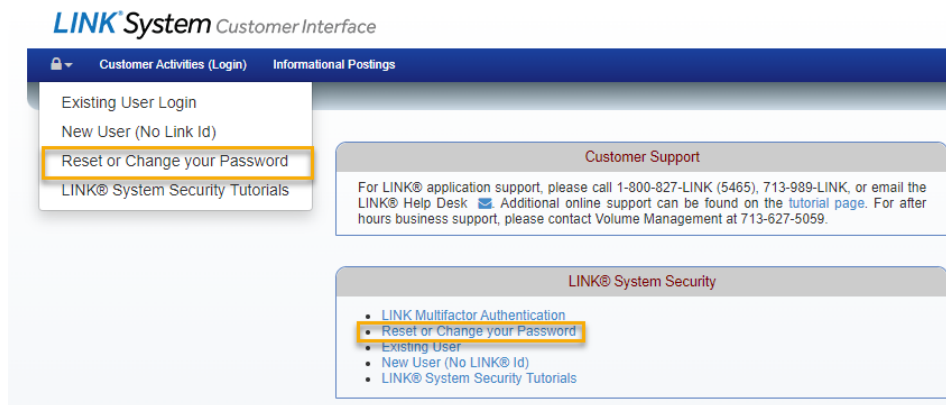
- Operational and commercial activities are accessed via the “customer activities (Login)” button





# Customer Login

- Trouble logging in? Some troubleshooting options:
  - Close out the browser completely and re-open to reset cache
  - Type in <https://link.enbridge.com> manually rather than using a bookmark
  - Password Reset
    - Get sent a password reset email



- Multi-Factor Authentication (MFA) Setup or Reset
  - New to LINK®? Make sure to set up your MFA prior to logging in
    - Visit <https://linklogin.okta.com> to set up your MFA.
    - Login to the Okta portal using your LINK® ID and password
  - Already been using LINK®? You might need to reset your MFA if you have tried all other troubleshooting options. Contact the LINK® Help Desk at 1-800-827-5465 to reset your MFA.

# Screen Navigation

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Link® System

# How to Navigate the LINK<sup>®</sup> System

## Retrieve

The “retrieve” button pulls any information into the screen based on entered selection criteria

## Clear

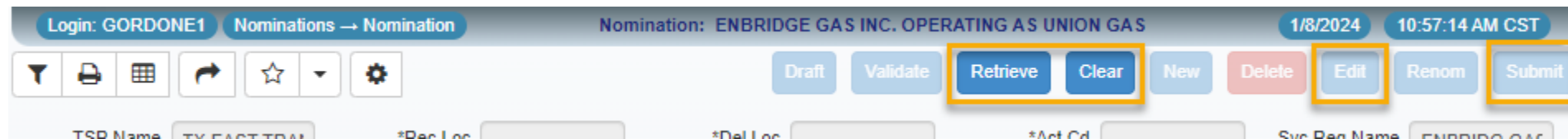
The “clear” button resets the page, including selection criteria and displayed data

## Edit

On most screens, to change information you will need to select the “edit” button

## Submit

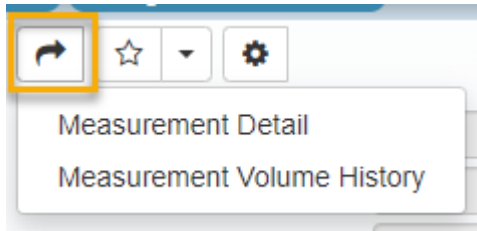
To save and finalize data input or any other information changes the user will need to hit “submit” before closing out the page, otherwise all new information will be lost



These buttons are always located on the top right of any screen

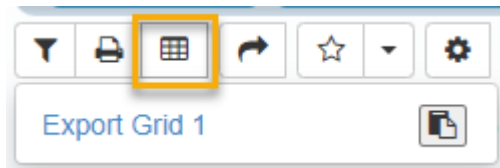
# How to Navigate the LINK<sup>®</sup> System

## Related Screens Button

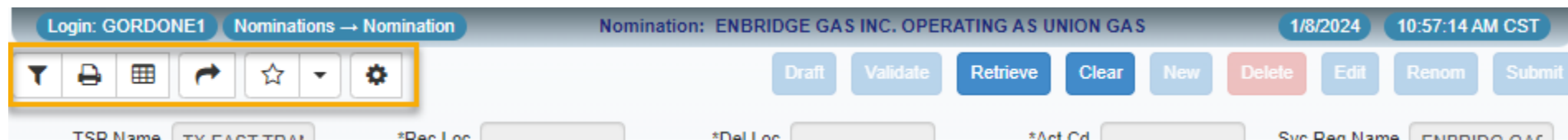


The related screen button will present the user with screens that have related content to the current screen they are on. If selected, search criteria from the current screen will carry over into the related screen. This allows quick and easy switch between related screens.

## Export Grid to Excel Button



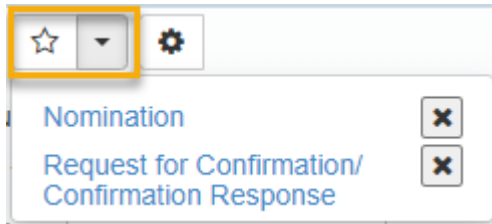
The user may export any grid data (the bottom half of the screen) to an excel document with this button. It will automatically download if the blue link is clicked.



These buttons are always located on the top left of any screen

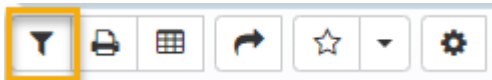
# How to Navigate the LINK® System

## Favorites Button



The favorites button allows the user to bookmark their most used screens. This allows users to jump from screen-to-screen with ease.

## Filter Button



Clicking the filter button will present boxes on each column item in which the user can narrow data based on desired criteria. It will also display search boxes directly above the grid. Both can be used to narrow data.

Exclude Zero Noms <input type="checkbox"/>	Reduced Noms <input type="text"/>	Exclude TABS Svc Req K <input type="checkbox"/>	*Svc Req Name <input type="text"/>	*Svc Req K <input type="text"/>	*Rec Loc <input type="text"/>	*Del Loc <input type="text"/>										
Hide Nom <input type="checkbox"/>																
*Svc Req K	Nom Sub Cycle	*Act Cd	*TT	*Rec Loc	*Up Name	Up ID Prop	Up ID	Up K	Rec Qty	Rec Qty (Sched)	Rec Rank	Rec Rank (Sched)	*Del Loc	*Dn Name	Dn ID Prop	Dn ID
<input type="text"/>	[ALL] <input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>					<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>

Example of filters from the nomination screen

# How to Navigate the LINK<sup>®</sup> System



## Move Columns Feature

Users can move columns in the grid to fit their liking. This is done by clicking on the column header and dragging the column left or right.

Before

Rec Qty	Rec Qty (Sched)	Rec Rank	Rec Rank (Sched)
---------	-----------------	----------	------------------

During

Rec Qty	Rec Rank (\$)	Rec Rank	Rec Rank (Sched)
---------	---------------	----------	------------------

After

Rec Qty	Rec Rank	Rec Qty (Sched)	Rec Rank (Sched)
---------	----------	-----------------	------------------

## Click-to-sort Feature

Click the column header to sort the data by numerical order, alphabetical order, or date order

Before Sorting

Rate Sch
TABS-1
TABS-1
IT-1
IT-1
IT-1
UMB
UMB
FT-1
IT-1
IT-1

After Sorting

Rate Sch
FT-1
IT-1
IT-1
IT-1
IT-1
TABS-1
TABS-1
UMB
UMB

# How to Navigate the LINK<sup>®</sup> System

## \* Lookup Feature

Any box item with a \* designates that a user can double click into the box to reveal a lookup pop-up screen

TSP Name TX EAST TRAN

TSP 007932908

\*Svc Req Name ENB GAS INC

Svc Req Prop ENB GAS INC

Svc Req 246667372

\*Svc Req K

Beg Date 01/09/2024

Beg Time 09:00

End Date 01/31/2024

End Time 09:00

Service Requester Lookup

Svc Req Name ENBRIDGE

Svc Req Prop

Svc Req Full Name

Svc Req No

Svc Req Name	Svc Req Full Name	Svc Req Prop	Svc Req No	Svc Req Pty Cd
ENBRIDGE BG	ENBRIDGE PIPELINES (BAMAGAS INTRASTATE) L.L.C.	ENBRIDGE BG	0000027698	T49661
ENBRIDGE MKT	ENBRIDGE MARKETING (U.S.) L.P.	ENBRIDGE MKT	0000027747	T49678
ENBRIDGE SRV	ENBRIDGE GAS SERVICES INC	ENBRIDGE SRV	0000027488	T49588
ENBRIDGE TEN	ENBRIDGE PIPELINES (TENNESSEERIVER) L.L.C.	ENBRIDGE TEN	0000027697	T49660

View 1 - 4 of 4

Select Search Cancel

# My Profile

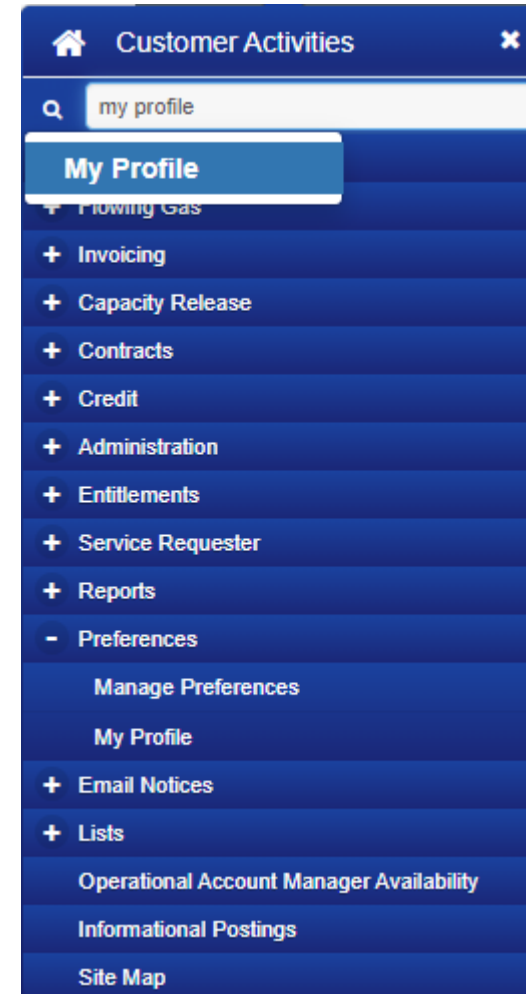
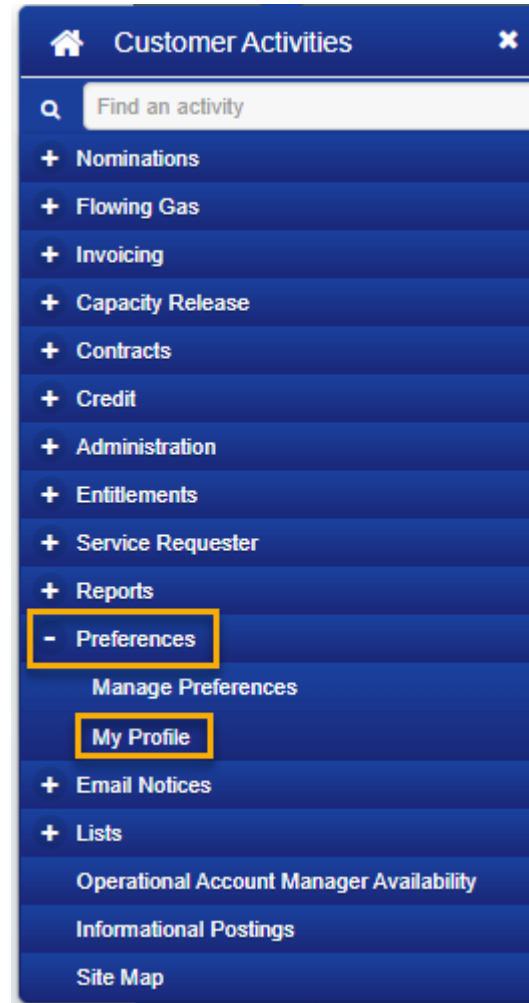
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Link® System



# My Profile Screen

- How to navigate to my profile
  - On the drop-down menu
    - Preferences → My profile
  - Or Search
    - “My Profile” in the search bar



# My Profile Screen



## Change your contact information

SystemTest 23.12.04 Login: TSTGORDON01 My Profile: OFRAC GAS COMPANY

Print | Calendar | Star | Settings

First Name:  Employer:

Last Name:

Contact Information | [Account Managers](#) | [LINK Information](#)

Phone:

Fax:

Work Email Address:

Home Email Address:

Other Email Address:

## View your account managers

SystemTest 23.12.04 Login: TSTGORDON01 My Profile: OFRAC GAS COMPANY

Print | Calendar | Star | Settings

First Name:  Employer:

Last Name:

[Contact Information](#) | [Account Managers](#) | [LINK Information](#)

Business Unit	*Operational Account Manager	Phone	Work Email Address
TE	ANDREW MORENO	713-627-5322	ANDREW.MORENO@ENB

# My Profile Screen



## View security access roles

SystemTest 23.12.04 Login: TSTBOBMCMLLIN My Profile: ELLIOT CO 1/4/2024 4:37:10 PM CST

Print Grid Star Settings Submit

First Name BOB Employer ELLIOT CO  
Last Name MCMILLIN

Contact Information Account Managers LINK Information

Entity:

Svc Req Name	Svc Req Entity Name
ELLIOT CO	ELLIOT CO

1 Rows

Entity Roles:

Business Unit	Role
AGT	CAPACITY RELEASE
AGT	CONFIRMATION
AGT	INVOICE EXTERNAL
AGT	NOMINATION

4 Rows

# Report and Email Subscription

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Link® System

# Report and Email Notifications

- Reports

- Reports are **user specific**, providing a collection of detailed and specific data in topic areas such as contracts, nominations, flowing gas, invoicing, and marketing.
- Each report is unique to that user based on their contracts, and operational needs

- Email Notifications

- Email notifications let users know when new information is available, or an event occurs
- Email notifications can be both generic (public information) or specific to the user (Private information)



# Report Example



Run Date: 01/09/2024  
Run Time: 15:42

## Algonquin Gas Transmission, LLC Nomination Summary



Page 1 of 2

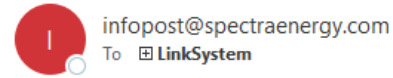
Beg Date: 01/09/2024 End Date: 01/17/2024 Svc Req Name: OFRAC GAS C Svc Req K: [All]

Svc Req Name	Svc Req K	Rate Sch	Rec Qty (Req)	Rec Qty (Sched)	Del Qty (Req)	Del Qty (Sched)	Difference (Rec)	Difference (Del)
01/09/2024								
OFRAC GAS C	511208	AFT-1	1,007	0	1,000	0	1,007	1,000
		<b>Daily Total:</b>	<b>1,007</b>	<b>0</b>	<b>1,000</b>	<b>0</b>	<b>1,007</b>	<b>1,000</b>
01/10/2024								
OFRAC GAS C	511208	AFT-1	50,337	0	50,000	0	50,337	50,000
		<b>Daily Total:</b>	<b>50,337</b>	<b>0</b>	<b>50,000</b>	<b>0</b>	<b>50,337</b>	<b>50,000</b>
01/11/2024								
OFRAC GAS C	511208	AFT-1	55,371	0	55,000	0	55,371	55,000
		<b>Daily Total:</b>	<b>55,371</b>	<b>0</b>	<b>55,000</b>	<b>0</b>	<b>55,371</b>	<b>55,000</b>
01/12/2024								
OFRAC GAS C	511208	AFT-1	55,371	0	55,000	0	55,371	55,000
		<b>Daily Total:</b>	<b>55,371</b>	<b>0</b>	<b>55,000</b>	<b>0</b>	<b>55,371</b>	<b>55,000</b>
01/13/2024								
OFRAC GAS C	511208	AFT-1	55,371	0	55,000	0	55,371	55,000
		<b>Daily Total:</b>	<b>55,371</b>	<b>0</b>	<b>55,000</b>	<b>0</b>	<b>55,371</b>	<b>55,000</b>
01/14/2024								
OFRAC GAS C	511208	AFT-1	55,371	0	55,000	0	55,371	55,000
		<b>Daily Total:</b>	<b>55,371</b>	<b>0</b>	<b>55,000</b>	<b>0</b>	<b>55,371</b>	<b>55,000</b>
01/15/2024								
OFRAC GAS C	511208	AFT-1	55,371	0	55,000	0	55,371	55,000
		<b>Daily Total:</b>	<b>55,371</b>	<b>0</b>	<b>55,000</b>	<b>0</b>	<b>55,371</b>	<b>55,000</b>
01/16/2024								
OFRAC GAS C	511208	AFT-1	55,371	0	55,000	0	55,371	55,000
		<b>Daily Total:</b>	<b>55,371</b>	<b>0</b>	<b>55,000</b>	<b>0</b>	<b>55,371</b>	<b>55,000</b>

# Email Notification Example



Critical,Constraint,20240110,AGT,006951446



Title: AGT Pipeline Conditions for 1/10/2024

For Gas Day January 10, 2024, Algonquin Gas Transmission (AGT) has approved and scheduled nominations at each pipeline segment and meter station up to AGT's operational capacity. The following locations have been restricted due to requested nominations exceeding AGT's operational capacity:

Restricted Locations	Scheduled and Sealed	Priority % Restricted							Notes
		IT	3B	3A	2C	2B	2A	I	
Stony Point		100%	94%						
Cromwell		100%	99%						
Burrillville		100%	99%						
Weymouth		100%	99%						
G System		100%	48%						
Hanover West		100%	68%						
Iroquois Receipts		64%							AO
Iroquois Deliveries	Yes								
Mendon Receipts		100%	100%	100%	80%				

**No-Notice Restrictions** ---

**OFO / Imbalance Notice**

System Wide OFO No DP - System wide issued 1/4/24. 2,000 Dth / 2% Tolerance.

Customer Specific OFO ---

Imbalances Warnings ---

**FERC Order 698**

**Systemwide Notes:**

# Reports On-Demand

- How to pull reports on-demand

- Reports → Choose category (Nominations, flowing gas, invoicing, and capacity release) → Select desired report
- Report will send immediately once the user hits “Submit”

Scheduled Quantity Report: ELLIOT CO

Run Parameters

Report Name

Functional Area

Beg Date

End Date

\*Svc Req Name

\*Svc Req Name (Agent)

\*Svc Req K

Qty Reduction Only  Yes  No

Exclude Zero Noms  Yes  No

Output Format

Email Output To



# Report Subscriptions

- How to subscribe to reports

- Reports → Report Subscription → Available Reports
- Subscribed reports will send on an assigned schedule chosen by the user

SystemTest 24.01.01 Login: TSTELLIOT01 Reports → Report Subscription Available Reports: ELLIOT CO 1/11/2024 4:35:23 PM CST

Retrieve **Subscribe** Detail

Business Unit [ALL] Functional Area [ALL] Report Name [ALL]

Business Unit	Functional Area	Report Name
AGT	Flowing Gas	Daily Operator PDA Report
BGS	Flowing Gas	Daily Operator PDA Report
BIG	Flowing Gas	Daily Operator PDA Report
BSP	Flowing Gas	Daily Operator PDA Report
<b>EG</b>	<b>Flowing Gas</b>	<b>Daily Operator PDA Report</b>
ET	Flowing Gas	Daily Operator PDA Report
GB	Flowing Gas	Daily Operator PDA Report
GPL	Flowing Gas	Daily Operator PDA Report

SystemTest 24.01.01 Login: TSTELLIOT01 Create Report Subscription: ELLIOT CO 1/11/2024 4:36:10 PM CST

**Subscribe** Cancel

### Subscription Parameters

Report Name: Daily Operator PDA Report (EG)

Subscription Name:

Date Range: Current Gas Month

\*Oper Name:  **Add>>** **Clear**

\*Loc:  **Add>>** **Clear**

Output Format: PDF Days Retained: 3

Email Output To: ELLIOT.GORDON@ENBRIDGE.COM

Special Schedule:  Final Monthly  Measurement Close

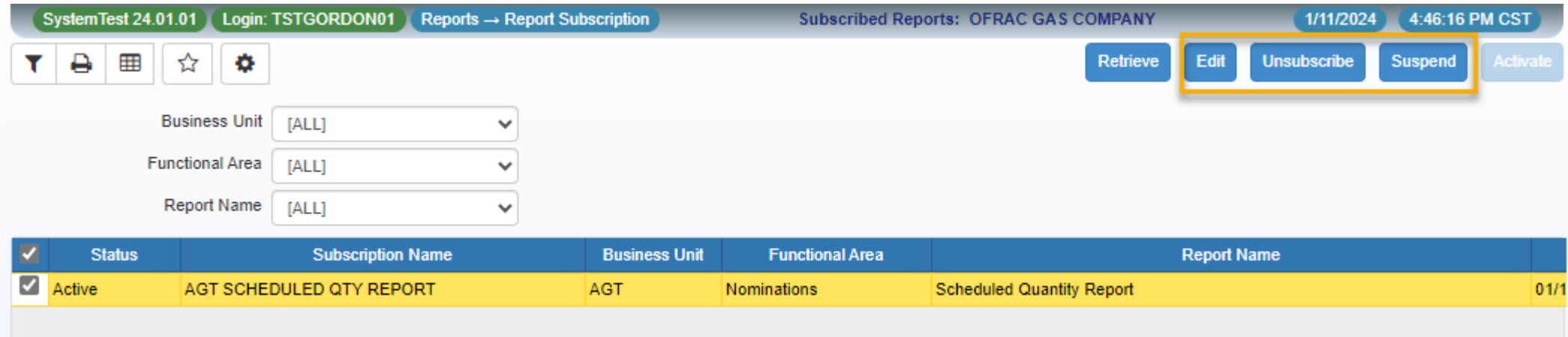
Days:  Mon  Tue  Wed  Thu  Fri  Sat  Sun

Time: 17:00 **Add>>** **Clear**

# Report Subscriptions

- How to view report subscriptions

- Reports → Report Subscription → Subscribed reports
- Here you can see which reports you are subscribed to and manage those subscriptions



The screenshot shows the 'Report Subscriptions' interface. At the top, there is a navigation bar with 'SystemTest 24.01.01', 'Login: TSTGORDON01', and 'Reports → Report Subscription'. The current page is 'Subscribed Reports: OFRAC GAS COMPANY' as of '1/11/2024' at '4:46:16 PM CST'. Below the navigation bar are several icons (funnel, printer, grid, star, gear) and a set of buttons: 'Retrieve', 'Edit', 'Unsubscribe', 'Suspend', and 'Activate'. The 'Edit', 'Unsubscribe', and 'Suspend' buttons are highlighted with a yellow box. Below the buttons are three dropdown menus for 'Business Unit' (set to [ALL]), 'Functional Area' (set to [ALL]), and 'Report Name' (set to [ALL]). At the bottom, there is a table with the following data:

✓	Status	Subscription Name	Business Unit	Functional Area	Report Name	
✓	Active	AGT SCHEDULED QTY REPORT	AGT	Nominations	Scheduled Quantity Report	01/1

# Email Notification Subscriptions

- How to subscribe to email notifications
  - Email Notices → Available Email Notifications
  - Subscribed notifications will send when new information is published

Login: GORDONE1 Available Email Notifications: PHILADELPHIA GAS WORKS 1/11/2024 1:55:28 PM CST

Functional Area [ALL]

<input type="checkbox"/>	Category	Functional Area	Notification Type
<input type="checkbox"/>	Infopost	Contracts	CREDIT APPROVAL
<input type="checkbox"/>	Infopost	Contracts	CREDIT BATCH NOTIF
<input type="checkbox"/>	Infopost	Contracts	CREDIT PENDNG STATUS
<input checked="" type="checkbox"/>	Infopost	Informational Postings	CRITICAL
<input type="checkbox"/>	Infopost	Contracts	CRP APPROVAL
<input type="checkbox"/>	Infopost	Contracts	CRP NOTIFICATION
<input type="checkbox"/>	Infopost	Contracts	CUST MUST EXECUTE K
<input type="checkbox"/>	Infopost	Contracts	CUSTOMER EXECUTION
<input type="checkbox"/>	Infopost	Contracts	CUSTOMER REJECTION

Row 67 of 242  
2 Selected

Subscribe

Email Description: CRITICAL NOTICE

\* If a notification type is highlighted in green, this means that the notification type is already subscribed and viewable in the Subscribed Email Notifications screen. You may select and update the already subscribed email notifications by selecting the notification and clicking on the subscribe button.

# Email Notification Subscriptions



- How to subscribe to email notifications
  - Email Notices → Available Email Notifications
  - Subscribed notifications will send when new information is published

**LINK System Customer Interface** Internal Access Request LINK Learning Training Tutorials Contact Us

Select Business Unit AGT BGS BIG BSP EHP ETNG GB GPL MBHP MCGP MNCA MNUS MR NPC NXCA NXUS SESH SGSC SR STT **TE** TPGS VCP WRGS

Login: GORDONE1 Create Notification Subscription: PHILADELPHIA GAS WORKS 1/11/2024 1:44:56 PM CST

**Contact Method**

WORK E-MAIL (ELLIOT.GORDON@ENBRIDGE.COM)

**Business Units**

BIG  EHP  VCP  MBHP  SR  BGS  TPGS

**Svc Req Names**

SPECTRA

**Notification Category**

ALL  
 Infopost  
 Operational Notification

Notification Type	Contact Methods	Business Units	Svc Req Names
AAA ASSOC APPROVAL	WORK E-MAIL		

# Email Notification Subscriptions



- How to view email notification subscriptions
  - Email Notices → Subscribed Email Notifications
  - Here you can see which emails you are subscribed to and manage subscriptions

SystemTest 24.01.01 Login: TSTELLIOT01 Subscribed Email Notifications: ELLIOT CO 1/11/2024 4:24:15 PM CST

Suspend Activate Unsubscribe

Notification Type [ALL] Business Unit [ALL] Contact Method [ALL]  
 Svc Req Name [ALL] Functional Area [ALL] Status [ALL]

<input type="checkbox"/>	Status	Notification Type	Business Unit	Svc Req Name	Functional Area	Contact Method	Update Timestamp
<input type="checkbox"/>	Active	CRITICAL	NPC		Informational Postings	WORK E-MAIL	06/05/2023 14:48:14.780
<input type="checkbox"/>	Active	CRITICAL	NPC		Informational Postings	WORK E-MAIL	06/05/2023 14:48:14.780
<input type="checkbox"/>	Active	CRITICAL	NXCA		Informational Postings	WORK E-MAIL	06/05/2023 14:48:14.780
<input type="checkbox"/>	Active	CRITICAL	NXUS		Informational Postings	WORK E-MAIL	06/05/2023 14:48:14.780
<input type="checkbox"/>	Active	CRITICAL	SESH		Informational Postings	WORK E-MAIL	06/05/2023 14:48:14.781
<input type="checkbox"/>	Active	CRITICAL	SGSC		Informational Postings	WORK E-MAIL	06/05/2023 14:48:14.780
<input type="checkbox"/>	Active	CRITICAL	SR		Informational Postings	WORK E-MAIL	06/05/2023 14:48:14.781
<input type="checkbox"/>	Active	CRITICAL	STT		Informational Postings	WORK E-MAIL	06/05/2023 14:48:14.780
<input type="checkbox"/>	Active	CRITICAL	TE		Informational Postings	WORK E-MAIL	06/05/2023 14:48:14.781
<input type="checkbox"/>	Active	CRITICAL	TPGS		Informational Postings	WORK E-MAIL	06/05/2023 14:48:14.780
<input type="checkbox"/>	Active	CRITICAL	VCP		Informational Postings	WORK E-MAIL	06/05/2023 14:48:14.781
<input type="checkbox"/>	Active	CRITICAL	WRGS		Informational Postings	WORK E-MAIL	06/05/2023 14:48:14.781
<input type="checkbox"/>	Active	GENERAL BULLETINS	AGT		Other	WORK E-MAIL	06/05/2023 14:48:14.781
<input type="checkbox"/>	Active	GENERAL BULLETINS	BGS		Other	WORK E-MAIL	06/05/2023 14:48:14.780
<input type="checkbox"/>	Active	GENERAL BULLETINS	BIG		Other	WORK E-MAIL	06/05/2023 14:48:14.781
<input type="checkbox"/>	Active	GENERAL BULLETINS	BSP		Other	WORK E-MAIL	06/05/2023 14:48:14.780
<input type="checkbox"/>	Active	GENERAL BULLETINS	EHP		Other	WORK E-MAIL	06/05/2023 14:48:14.781
<input type="checkbox"/>	Active	GENERAL BULLETINS	ETNG		Other	WORK E-MAIL	06/05/2023 14:48:14.781
<input type="checkbox"/>	Active	GENERAL BULLETINS	GB		Other	WORK E-MAIL	06/05/2023 14:48:14.781
<input type="checkbox"/>	Active	GENERAL BULLETINS	GPL		Other	WORK E-MAIL	06/05/2023 14:48:14.781
<input type="checkbox"/>	Active	GENERAL BULLETINS	MBHP		Other	WORK E-MAIL	06/05/2023 14:48:14.781
<input type="checkbox"/>	Active	GENERAL BULLETINS	MCGP		Other	WORK E-MAIL	06/05/2023 14:48:14.781
<input type="checkbox"/>	Active	GENERAL BULLETINS	MNCA		Other	WORK E-MAIL	06/05/2023 14:48:14.780
<input type="checkbox"/>	Active	GENERAL BULLETINS	MNUS		Other	WORK E-MAIL	06/05/2023 14:48:14.780
<input type="checkbox"/>	Active	GENERAL BULLETINS	MR		Other	WORK E-MAIL	06/05/2023 14:48:14.780
<input type="checkbox"/>	Active	GENERAL BULLETINS	NPC		Other	WORK E-MAIL	06/05/2023 14:48:14.781
<input type="checkbox"/>	Active	GENERAL BULLETINS	NXCA		Other	WORK E-MAIL	06/05/2023 14:48:14.780
<input type="checkbox"/>	Active	GENERAL BULLETINS	NXUS		Other	WORK E-MAIL	06/05/2023 14:48:14.780

72 Rows

Email Description: CRITICAL NOTICE

# Informational Postings

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Link® System

# Informational Postings

- **What are Informational postings?**
  - The release of public Information pertaining to Enbridge’s pipelines and storage facilities
- **Key Types of Informational Postings:**
  - **Critical Notices**
    - Capacity constraints
    - Computer system status updates (LINK® or Measurement Portal Outages)
    - Force Majeure Outages
    - Operational Flow Orders (OFOs)
  - **Non-Critical notices**
    - Cash Out Indexes
    - Customer Meeting Notices and Presentations
    - Notice of Gas Available for Sale
    - Press Releases
    - Invoice Finalization Notice
    - Notice of Gas Auction
    - Rates & Charges
    - Greenhouse Gas Report
    - Notice of Timely Cycle Volumes being Scheduled
    - Tariff Waivers & Filings
    - LINK® Training
    - Penalty Disbursement Report
  - **Planned Service Outages**
  - **Operationally Available Capacity**
  - **Location Data Download**

# Informational Postings

- Where are informational postings in LINK?
  - Each info post board is separated via business unit

Customer Activities

Find an activity

- + Nominations
- + Flowing Gas
- + Invoicing
- + Regulatory
- + Capacity Release
- + Contracts
- + Credit
- + Administration
- + Business Intelligence
- + Entitlements
- + Service Requester
- + Reports
- + Scheduling
- + Preferences
- + Email Notices
- + Lists
- Operational Account Manager Availability
- Informational Postings**
- Site Map

LINK System Informational Postings

Tutorials Contact Us ENBRIDGE

Select Business Unit Customer Activities (Login) TE

Texas Eastern Transmission, LP 1/16/2024

**Texas Eastern**

- Capacity
- Gas Quality
- Index of Customers
- Locations
- Notices
- Posted Imbalances
- Regulatory
- Standard of Conduct
- Tariff
- Transactional Reporting
- Request for Service Information List
- Entitlements Reporting
- Gas/Electric Coordination
- Gas Quality Collaborative
- Cyber Security

**Texas Eastern Transmission**

- Location: Gulf Coast to Northeast United States
- Length: 8,580 miles
- Capacity: 12.04 Bcf/d as peak day capacity ; approximately 74 Bcf of natural gas storage
- Ownership Interest: 100 percent Enbridge Inc.
- Operator: Enbridge Inc.

With 8,580 miles of pipeline, Texas Eastern Transmission connects Texas and the Gulf Coast with high demand markets in the northeastern United States, supplying fuel for electric generation facilities and helping to meet peak-day demands. Texas Eastern can transport 12.04 Bcf/d and offers approximately 74 Bcf of gas storage. Texas Eastern also connects to East Tennessee Natural Gas and Algonquin Gas Transmission.



# Critical Notices



- Notices that communicate information of high importance

**LINK System** Informational Postings Tutorials Contact Us

Select Business Unit Customer Activities (Login) **TE**

Texas Eastern Transmission, LP : Critical 1/16/2024

							139 Records	Print
Notice Type	Posted Date/Time	Notice Effective Date/Time	Notice End Date/Time	Notice Identifier	Subject	Response Date/Time		
Capacity Constraint	01/15/2024 04:27:24 PM	01/16/2024 09:00:00 AM	01/17/2024 09:00:00 AM	142757	<a href="#">TE Pipeline Conditions for 1/16/2024</a>			
Capacity Constraint	01/14/2024 03:15:13 PM	01/15/2024 09:00:00 AM	01/16/2024 09:00:00 AM	142711	<a href="#">TE Pipeline Conditions for 1/15/2024</a>			
Capacity Constraint	01/13/2024 03:44:08 PM	01/14/2024 09:00:00 AM	01/15/2024 09:00:00 AM	142685	<a href="#">TE Pipeline Conditions for 1/14/2024</a>			
Capacity Constraint	01/12/2024 03:40:47 PM	01/13/2024 09:00:00 AM	01/14/2024 09:00:00 AM	142645	<a href="#">TE Pipeline Conditions for 01/13/2024</a>			
Capacity Constraint	01/12/2024 08:00:00 AM	01/12/2024 09:00:00 AM	04/10/2024 12:42:51 PM	142563	<a href="#">TE Operational Flow Order Matrix</a>			
Operational Flow Order	01/12/2024 06:00:00 AM	01/15/2024 09:00:00 AM	04/10/2024 09:06:55 AM	142555	<a href="#">TE Operational Flow Order -- UPDATE EFF 1/15 (Adding ELA, WLA and STX)</a>			
Capacity Constraint	01/11/2024 04:24:54 PM	01/12/2024 09:00:00 AM	01/13/2024 09:00:00 AM	142593	<a href="#">TE Pipeline Conditions for 1/12/2024 -- UPDATE</a>			
Capacity Constraint	01/11/2024 03:28:48 PM	01/12/2024 09:00:00 AM	01/13/2024 09:00:00 AM	142592	<a href="#">TE Pipeline Conditions for 1/12/2024</a>			
Operational Flow Order	01/11/2024 03:00:00 PM	01/13/2024 09:00:00 AM	04/10/2024 08:33:02 AM	142552	<a href="#">TE Operational Flow Order -- UPDATE EFF 1/13 (Adding M1-</a>			

# Critical Notices – Meter Underperformance



**TSP:** 007932908

**TSP Name:** Texas Eastern Transmission, LP

**Critical Desc:** Critical notice

**Notice Eff Date/Time:** 12/24/2022 08:00:19 AM

**Notice End Date/Time:** 03/24/2023 08:00:19 AM

**Notice ID:** 128931

**Notice Stat Desc:** Supersede

**Notice Type:** Capacity Constraint

**Post Date/Time:** 12/24/2022 08:00:19 AM

**Prior Notice:** 128930

**Reqrd Rsp Desc:** No response required

**Rsp Date/Time:**

**Subject:** TE Meter Underperformance -- UPDATE

## Notice Text:

Due to large daily due pipeline imbalances resulting in lower than desired line pack levels across Texas Eastern Transmission's (TE) system, TE has limited ability to absorb additional due pipeline imbalances from receipt and/or delivery point operators. TE is requiring the following meter operators to perform to scheduled quantities or confirmation restrictions will be made commensurate with anticipated physical deliveries:

70283 - TGC LICK CREEK

73615 - BOARDWALK STORAGE COMPANY

73413 - TENNESSEE GAS P/L - HANGING ROCK LATERAL

73198 - TENNESSEE GAS P/L - CASEY CO., KY

73559 - TRES PALACIOS GAS STORAGE

73656 - WILLIAMS OHIO VALLEY MIDSTREAM LLC.-GOSNEY HILL ROAD, MARSH

73736 - WILLIAMS OVM / OAK GROVE, CLAY WVA

If immediate action is not taken by the meter operator, confirmation reductions will be made at the listed location.

TE will continue to monitor performance at these meters for future gas days.

Please contact your Operations Account Representative should you have any questions.

- Meter underperformance occurs when meter operators develop **significant gas imbalances**, causing lower than desired levels of gas in the pipe.
- If the meter operator does not follow scheduled nomination quantities, **Enbridge will force gas flow cuts** to restore the pipeline to correct operational flow levels
- This notice informs customers about **which meters will be performing cuts** (done either by the meter operator or Enbridge) if imbalances continue

# Critical Notices – Operational Flow Orders



**TSP:** 007932908  
**TSP Name:** Texas Eastern Transmission, LP  
**Critical Notice Description:** Critical notice  
**Notice Effective Date:** 01/04/2024  
**Notice Effective Time:** 09:00:00 AM  
**Notice End Date:** 04/01/2024  
**Notice End Time:** 08:24:00 AM  
**Notice Identifier:** 142208  
**Notice Status Description:** Initiate  
**Notice Type:** Operational Flow Order  
**Posting Date:** 01/02/2024  
**Posting Time:** 03:00:00 PM  
**Prior Notice Identifier:**  
**Required Response**  
**Indicator Description:** No response required  
**Response Date:**  
**Response Time:**  
**Subject:** TE Operational Flow Order -- EFF 01/04

- OFOs are **penalties** given to meter operators or shippers who over withdraw gas from the pipe, **causing an imbalance**
- The OFO notice specifies **tolerance levels, penalty charges, and the length** of the OFO notice
- **Actual** deliveries of Gas **must equal scheduled** deliveries

## Notice Text:

In order to maintain the operational integrity of the system, TE is issuing an Operational Flow Order (OFO) pursuant to Section 4.3 of the General Terms and Conditions of TE's FERC Gas Tariff effective 9:00 AM CCT January 4, 2024, to all parties, with the exception of those governed by a FERC gas tariff, in Texas Eastern's Market Area Zones M2-24, M2-30 and M3.

This OFO does not affect the ability of TE to receive or deliver quantities of gas for scheduled nominations to any customer or pipeline.

During the effectiveness of this OFO, all parties must be balanced such that actual deliveries of gas out of the system must be equal to or less than scheduled deliveries out of the system. The penalty shall apply to each dekatherm of actual delivery quantities that are greater than scheduled quantities plus 2,000 Dth or 102% of scheduled delivery quantities.

During the effectiveness of this OFO, all parties must be balanced such that actual receipts of gas into the system must be equal to or greater than scheduled receipts into the system. The penalty shall apply to each dekatherm of actual receipt quantities that are less than scheduled quantities minus 2,000 Dth or 98% of scheduled receipt quantities.

The penalty will be equal to three times the daily Platts Gas Daily "Daily Price Survey" posting for the High Common price for the geographical region, as defined in Section 8.5(a) of the General Terms and Conditions of TE's FERC Gas Tariff for the day on which such violation occurred. In addition, TE will not permit retroactive nominations to avoid an OFO penalty except for primary firm no-notice nominations or shippers who can secure day ending Due Shipper supply.

TE may be required to issue an hourly OFO pursuant to General Terms and Conditions Section 4.3(H) to impose further restrictions in order to maintain the operational integrity of the system.

This OFO will remain in effect until further notice.

Please contact your Operations Account Representative should you have any questions.

# Critical Notices – Force Majeure Outage



**TSP:** 007932908

**TSP Name:** Texas Eastern Transmission, LP

**Critical Desc:** Critical notice

**Notice Eff Date/Time:** 12/23/2022 04:45:30 PM

**Notice End Date/Time:** 03/23/2023 04:45:30 PM

**Notice ID:** 128924

**Notice Stat Desc:** Initiate

**Notice Type:** Force Majeure

**Post Date/Time:** 12/23/2022 04:45:30 PM

**Prior Notice:**

**Reqrd Rsp Desc:** No response required

**Rsp Date/Time:**

**Subject:** Five Points Compressor Station Force Majeure

## Notice Text:

Texas Eastern Transmission, LP (TE) hereby declares a Force Majeure in accordance with Section 17 of the General Terms and Conditions of its FERC Gas Tariff. The Force Majeure event is due to an outage at its Five Points Compressor Station (Five Points) in Five Points, Ohio which occurred on December 23, 2022. While efforts to repair the compressor station to full capacity are underway, the estimated time of restoration is unclear at this time.

TE will post updates to the status of repairs as they are known.

Please contact your Operations Account Representative if you have any questions.

- Force Majeures are **unplanned outages** in pipeline service, often due to equipment failure that requires immediate repair before resumption of service
- Some pipelines have **safe harbor periods** that allow the pipeline a period of time to make necessary repairs before having to refund reservation charges
- This notice informs the customer of the outage and an expected time of repair (if any)

# Critical Notices – Unplanned Outage



**TSP:** 007932908

**TSP Name:** Texas Eastern Transmission, LP

**Critical Desc:** Critical notice

**Notice Eff Date/Time:** 12/23/2022 04:42:24 PM

**Notice End Date/Time:** 03/23/2023 04:42:24 PM

**Notice ID:** 128923

**Notice Stat Desc:** Initiate

**Notice Type:** Capacity Constraint

**Post Date/Time:** 12/23/2022 04:42:24 PM

**Prior Notice:**

**Reqrd Rsp Desc:** No response required

**Rsp Date/Time:**

**Subject:** Five Points Compressor Station Unplanned Outage

## Notice Text:

Texas Eastern (TE) has experienced an unplanned outage at its Five Points, Ohio compressor station and efforts to restore this compressor station to full capacity are underway. This outage results in a capacity for nominations flowing west to east through the stations below as follows:

### Reduced to approximately

Sarahsville	654,000 Dth/d
Summerfield	654,000 Dth/d
Somerset	644,000 Dth/d
Five Points	658,000 Dth/d
Lebanon	651,000 Dth/d
Lebanon Lateral	398,000 Dth/d
Glen Karn	337,000 Dth/d
Gas City	489,000 Dth/d

As a result of this unplanned outage, nominations currently scheduled for Gas Day December 23, 2022, through the Five Points compressor station are being reduced to approximately 658,000 Dth/d in accordance with the curtailment procedures in Section 4.2 of its FERC Gas Tariff.

TE will post updates to the status of the repairs as soon as it is known.

Please contact your Operations Account Representative if you have any questions.

- This notice is coupled with the force majeure notice to **inform customers of which locations are having capacity reduced**
- The capacity listed is the **new available capacity** limit at each of the effected locations
- **Nominations will be cut accordingly** to abide by these new capacity constraints

# Critical Notices – Pipeline Conditions



**Response Time:**  
**Subject:** TE Pipeline Conditions for 01/04/2024

**Notice Text:**  
For Gas Day January 4, 2024, Texas Eastern (TE) has approved and scheduled nominations at each pipeline segment and meter station up to TE's operational capacity. The following locations have been restricted due to requested nominations exceeding TE's operational capacity:

Restricted Locations	Scheduled and Sealed	Priority % Restricted							Notes	
		TABS	IT	4B	4A	3	2	1		
<b>North of Berne</b>										
Shermansdale/Chambersburg		N/A	100%	51%						
Linden East	Yes									
Meter 75919 Deliveries		N/A	100%	100%	100%	91%				
Leidy Receipts		100%	100%	54%						
Chester Junction 1-A		N/A	100%	88%						
Chester Junction 1-A-1	Yes									
TE/AGT Lease	Yes									To Lease Capacity
Nexus/TE Leased Meters	Yes									To Lease Capacity
<b>30" South of Berne</b>										
Berne South		N/A	100%	100%						
Danville South		N/A	100%	100%						
Tompkinsville South		N/A	100%	100%						
Barton South	Yes									
Meter 73730 Receipts		N/A	100%	100%	100%					
<b>24"</b>										
Lebanon South		N/A	100%	100%						
Batesville South	Yes									
Sarahsville South		N/A	100%	100%						
<b>Access Area</b>										
Union Church		N/A	100%	100%						
West Monroe		15%								
Speaks		N/A	100%	73%						
Angleton West - North		N/A	100%	56%						
Vidor East		N/A	12%							

TABS Pool Restrictions - Tolerances	ETX	STX	WLA	ELA	M1-24"	M1-30"	M2-24"	M2-30"	M3
TABS Pool - Length	2% or 1,000	2% or 1,000	2% or 1,000	2% or 1,000	2% or 5,000	2% or 5,000	2% or 5,000	2% or 5,000	2% or 5,000
TABS Pool - Short	2% or 1,000	2% or 1,000	2% or 1,000	2% or 1,000	2% or 1,000	2% or 1,000	2% or 1,000	2% or 1,000	2% or 1,000

- Informs customers of location capacity restrictions.
  - Restriction cuts are done by percentage of a total nomination, based on the priority assignment of the nomination
- Informs customers of TABS pool restrictions
  - Restriction cuts made by zone on TE
  - LINK takes the higher of the percentage or quantity
- This information is posted daily

# Critical Notices – Pipeline Conditions (Continued)



## No-Notice Restrictions

### OFO / Imbalance Notice

OFO	No DP - ETX, M1-24", M2-24", M1-30", M2-30" and M3 issued January 15, 2024. 2,000 Dth / 2% Tolerance
Action Alert	---
Customer Specific OFO	---
Imbalance Warnings	---

**FERC Order 698** M2-24, M2-30 and M3

### Systemwide Notes:

If customers/point operators do not manage hourly takes from the system, it will lead to delivery pressures being lower than desired for this area. As a result, TE may be required to impose further restrictions or courses of action in order to maintain the operational integrity of the system, including but not limited to, implementation of flow control at specific delivery meter locations.

TE may be required to issue hourly OFO's to impose further restrictions in order to maintain the operational integrity of the system.

Please contact your Operations Account Representative should you have any questions.

- Informs customers of any no-notice restrictions or OFOs/Imbalance notices in place for the day
- The FERC Order 698 section communicates which pipeline areas Power Plant burn profiles are required
- Any additional information that needs to be communicated to customers will be listed under "Systemwide Notes"

# Non-Critical Notices



- What are non-critical postings?

- Helpful information needed by stakeholders but is not of high operational importance including:

- Cash Out Indexes
- Press Releases
- Rates & Charges
- Tariff Waivers & Filings
- Customer Meeting Notices and Presentations
- Invoice Finalization Notice
- Greenhouse Gas Report
- LINK® Training
- Notice of Gas Available for Sale
- Notice of Gas Auction
- Notice of Timely Cycle Volumes being Scheduled
- Penalty Disbursement Report

**LINK System Informational Postings** Tutorials Contact Us

Select Business Unit Customer Activities (Login) **TE**

**Texas Eastern Transmission, LP : Non-Critical** 1/16/2024

Texas Eastern							113 Records	Print
Notice Type	Posted Date/Time	Notice Effective Date/Time	Notice End Date/Time	Notice Identifier	Subject	Response Date/Time		
Other	01/15/2024 03:43:06 PM	01/16/2024 09:00:00 AM	01/17/2024 08:59:59 AM	142756	<a href="#">Timely Cycle Volumes for gas day 01/16/2024</a>			
Other	01/14/2024 03:13:07 PM	01/15/2024 09:00:00 AM	01/16/2024 08:59:59 AM	142719	<a href="#">Timely Cycle Volumes for gas day 01/15/2024</a>			
Other	01/13/2024 03:28:05 PM	01/14/2024 09:00:00 AM	01/15/2024 08:59:59 AM	142676	<a href="#">Timely Cycle Volumes for gas day 01/14/2024</a>			
Other	01/12/2024 03:43:07 PM	01/13/2024 09:00:00 AM	01/14/2024 08:59:59 AM	142649	<a href="#">Timely Cycle Volumes for gas day 01/13/2024</a>			
Other	01/11/2024 02:58:06 PM	01/12/2024 09:00:00 AM	01/13/2024 08:59:59 AM	142585	<a href="#">Timely Cycle Volumes for gas day 01/12/2024</a>			
Other	01/10/2024 04:16:52 PM	01/10/2024 04:16:52 PM	04/09/2024 04:16:52 PM	142546	<a href="#">TETLP Invoice Finalization</a>			
Other	01/10/2024 03:28:05 PM	01/11/2024 09:00:00 AM	01/12/2024 08:59:59 AM	142531	<a href="#">Timely Cycle Volumes for gas day 01/11/2024</a>			
Other	01/09/2024 02:58:06 PM	01/10/2024 09:00:00 AM	01/11/2024 08:59:59 AM	142484	<a href="#">Timely Cycle Volumes for gas day 01/10/2024</a>			



# Planned Service Outage



- What are planned service outages?
  - Scheduled periods in which capacity restrictions will be in place to allow for necessary maintenance and improvements

## LINK<sup>®</sup> System Informational Postings



Select Business Unit ▾

Customer Activities (Login)

TE

### Texas Eastern Transmission, LP : Planned Service Outage

Texas Eastern

Capacity ▾

Gas Quality ▾

Index of Customers

Locations ▾

Notices ▾

Critical

Non-Critical

Planned Service Outage

Waste Heat

Open Seasons

Supported Price Indexes

Notice Type	Posted Date/Time	Notice Effective Date/Time	Notice End Date/Time	Notice Identifier	Subject	Response Date/Time
Planned Service Outage	01/11/2024 01:46:24 PM	01/11/2024 01:46:24 PM	04/10/2024 01:46:24 PM	142564	<a href="#">TE Outage Schedule - UPDATE</a>	
Planned Service Outage	12/19/2023 04:16:06 PM	12/19/2023 04:16:06 PM	03/18/2024 04:14:06 PM	141729	<a href="#">TE Outage Schedule -- UPDATE</a>	
Planned Service Outage	12/08/2023 01:37:38 PM	12/08/2023 01:37:38 PM	03/07/2024 01:35:38 PM	141308	<a href="#">TE Outage Schedule -- UPDATE</a>	
Planned Service Outage	11/30/2023 04:39:47 PM	11/30/2023 04:39:47 PM	02/28/2024 04:33:47 PM	141044	<a href="#">TE Outage Schedule -- UPDATE</a>	
Planned Service Outage	11/16/2023 03:08:10 PM	11/16/2023 03:08:10 PM	02/14/2024 03:08:10 PM	140538	<a href="#">TE Outage Schedule -- UPDATE</a>	
Planned Service Outage	11/08/2023 06:59:33 AM	11/08/2023 06:59:33 AM	02/06/2024 06:59:33 AM	140175	<a href="#">TE Outage Schedule -- UPDATE</a>	
Planned Service Outage	11/07/2023 03:27:33 PM	11/07/2023 03:27:33 PM	02/05/2024 03:27:33 PM	140174	<a href="#">TE Outage Schedule -- UPDATE</a>	
Planned Service Outage	11/02/2023 03:54:31 PM	11/02/2023 03:54:31 PM	01/31/2024 03:54:31 PM	139976	<a href="#">TE Outage Schedule -- UPDATE</a>	
Planned Service Outage	10/26/2023 03:06:59 PM	10/26/2023 03:06:59 PM	01/24/2024 02:59:59 PM	139671	<a href="#">TE Outage Schedule -- UPDATE</a>	
Planned Service Outage	10/20/2023 10:50:09 AM	10/20/2023 10:50:09 AM	01/18/2024 10:50:09 AM	139384	<a href="#">TE Outage Schedule -- UPDATE</a>	

# Planned Service Outage



- The report includes detailed information about when, where, and what will be restricted along the pipeline
  - The hyperlinked documents provide further detail about planned outages

**Notice Status Description:** Supersede  
**Notice Type:** Planned Service Outage  
**Posting Date:** 01/11/2024  
**Posting Time:** 01:46:24 PM  
**Prior Notice Identifier:** 141729  
**Required Response:**  
**Indicator Description:** No response required  
**Response Date:**  
**Response Time:**  
**Subject:** TE Outage Schedule - UPDATE

**Notice Text:**

[Download File: TE Major Outage Overview.pdf](#)  
[Download File: TE Outage Schedule.pdf](#)

The text below is included in the attached PDF located at the top of this posting.

Below is a list of major outages known to date that will affect capacity or that impact major receipt/delivery areas on the Texas Eastern Transmission (TE) system. Due to unforeseen delays or scheduling conflicts, the dates below are subject to change. Any changes to the list below will be posted at the earliest known date. In addition, this schedule is not a complete list of all outages that will occur this outage season, and we reserve the right to update this list to reflect additional major outages when the timing of such major outages can be reasonably forecasted. Any changes to the list below will be posted at the earliest practical date. Furthermore, when operationally feasible, TE will coordinate with upstream and downstream point operators as necessary, to help minimize the operational impact of outages. Parties are urged to monitor these posting to access the most current information.

**Access Area - Longview to Kosciusko:**

**Lufkin to Joaquin 24" Line 11:**  
**Cleaning Tool Runs: TBD 2024**  
**ILI Tool Runs: Complete**  
**Tool Run Results/ Potential Repairs: TBD**

As part of TE's comprehensive integrity assessment of its pipeline system, TE will be conducting cleaning and in-line inspection tool runs on Lufkin and Joaquin 24" Line 11.

During these cleaning and ILI tool runs, the following meters will be unavailable for flow:

73608 - TGG PIPELINE - CENTRAL DELIVERY POINT  
73686 - ETX-ENBRIDGE/ZIDER - SHELBY  
73927 - KUDO MIDSTREAM-MARTINSVILLE GATHERING-CR 342- NACOGDOCHES CO  
73640 - XTO ENERGY/BARFIELD WARD GATHERING

**Provident City to Hempstead 24" Line 11:**  
**Cleaning Tool Runs: March 20, 2024**

As part of TE's comprehensive integrity assessment of its pipeline system, TE will be conducting cleaning tool run on Provident City and Hempstead 24" Line 11.

For tool run, MR 73249 limited to 50,000 Dth/d for duration of tool runs and capacity through Blessing will be limited to 300,000 Dth/d.

73249 - ENTERGY - LEWIS CREEK / MONTGOMERY COUNTY, TX

# Tariffs

- Customers may access full tariff information for each pipe or storage facility in the info post portal

The screenshot displays the 'LINK System Informational Postings' interface. The top navigation bar includes 'Select Business Unit', 'Customer Activities (Login)', and 'TE'. The main header shows 'Texas Eastern Transmission, LP : Entire Tariff' and the date '1/16/2024'. A left sidebar menu lists various categories, with 'Tariff' selected and expanded to show options like 'Title Sheet/Section', 'Table of Contents', 'Preliminary Statement', 'Map', 'Currently Effective Rates', 'Rate Schedules', 'General Terms and Conditions', 'Form of Service Agreement', 'Entire Tariff', and 'Sheet/Section Index'. The main content area displays the title 'Texas Eastern Transmission, LP Eighth Revised Volume No. 1 Tariff' and a large 'Table of Contents' heading. Below this, the structure of the tariff is outlined:

- Tariff Eighth Revised Volume No. 1
  - Part 1 Table of Contents
  - Part 2 Preliminary Statement
  - Part 3 Maps
    - 1. System Map
    - 2. Access Zone "STX"
    - 3. Access Zone "ETX"
    - 4. Access Zone "WLA"
    - 5. Access Zone "ELA"

# Operationally Available Capacity



- This report tells customers how much capacity is available at each meter location

Texas Eastern

Capacity ▾

**Operationally Available**

Unsubscribed

Capacity Available Through Capacity Release

Offers to Purchase Released Capacity

Requests for Pipeline Capacity

Peak Day Design

Reserved Capacity

No-notice Meter Level Allocation

Gas Quality ▾

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**Texas Eastern Transmission, LP**

**Operationally Available Capacity**

Gas Date: 1/11/2024 Cycle: TIMELY\_2024-01-10\_1521

Viewable and Printable Format

Downloadable Format

**Operational Capacity Maps**

Texas Eastern Pipeline Summary

Perulack to Chambersburg East

Berne to Perulack

Gas City to Berne

Kosciusko to Berne

Longview to Lebanon

Vidor to Kosciusko

West End to Longview & Vidor

TETLP Lease NJ/NY

Stora

Stoi

TIMELY\_2024-01-10\_1521

LATE\_2024-01-10\_1600

LATE\_2024-01-10\_1700

LATE\_2024-01-10\_1800

LATE\_2024-01-10\_1900

LATEC\_2024-01-10\_1935

LATEC\_2024-01-10\_2000

LATE\_2024-01-10\_2100

LATE\_2024-01-10\_2200

LATE\_2024-01-10\_2300

LATE\_2024-01-11\_0005

LATE\_2024-01-11\_0100

LATE\_2024-01-11\_0201

LATE\_2024-01-11\_0300

LATE\_2024-01-11\_0400

LATE\_2024-01-11\_0500

LATE\_2024-01-11\_0600

LATE\_2024-01-11\_0700

LATE\_2024-01-11\_0800

LATE\_2024-01-11\_0900

ENBRIDGE

**Texas Eastern Transmission, LP (007932908)**  
INTRDY\_2024-01-10\_0900

Post Date 01-10-2024  
Post Time 09:00

01-09-2024  
Operational Capacity

Eff Gas Day 01-09-2024  
Eff Time 09:00

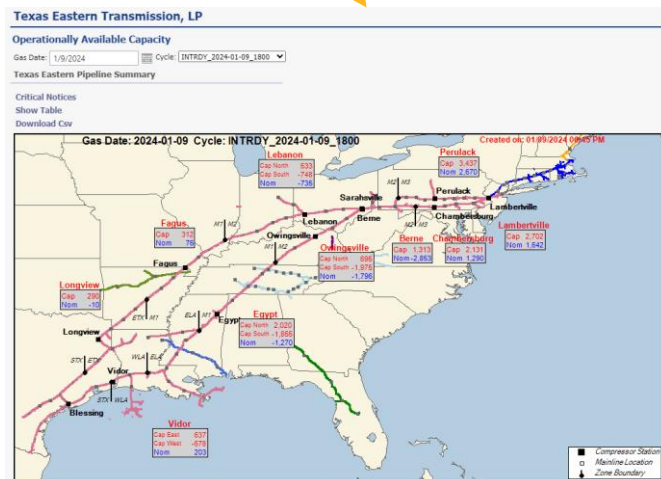
Loc	Loc Name	Loc Zn	Flow Ind Desc	Loc Purp Desc	Loc/QTI Desc	Meas Basis Desc	IT	All Qty Avail	Design Capacity	Operating Capacity	Total Scheduled Quantity	Operationally Available Capacity
70004	Dominion Energy Transmission, Inc - Clarington, OH	2	Delivery	Delivery Location	Delivery Point Quantity	MMBtu	N	Y	593,830	600,490	0	600,490
70011	Columbia Gas of PA. - Eagle, PA	3	Delivery	Delivery Location	Delivery Point Quantity	MMBtu	N	Y	291,789	444,405	135,726	308,679
70017	Indiana Gas - Greensburg, IN	2	Delivery	Delivery Location	Delivery Point Quantity	MMBtu	N	Y	21,573	21,573	1,866	19,707
70018	Indiana Gas - Seymour, IN	2	Delivery	Delivery Location	Delivery Point Quantity	MMBtu	N	Y	57,331	58,910	650	58,260
70020	Equitrans - Waynesburg, PA	2	Delivery	Delivery Location	Delivery Point Quantity	MMBtu	N	Y	4,932	5,402	0	5,402
70030	Philadelphia Gas Works - Point Breeze, PA	3	Delivery	Delivery Location	Delivery Point Quantity	MMBtu	N	Y	198,453	198,453	83,244	115,209
70033	PECO Energy - Cromby Generation, PA	3	Delivery	Delivery Location	Delivery Point Quantity	MMBtu	N	Y	103,000	103,000	1	102,999
70034	Philadelphia Gas Works - Levick St., PA	3	Delivery	Delivery Location	Delivery Point Quantity	MMBtu	N	Y	150,715	159,120	24,938	134,182
70035	PECO Energy - Tilghman St. - Chester, PA	3	Delivery	Delivery Location	Delivery Point Quantity	MMBtu	N	Y	179,942	180,378	8,726	171,652
70036	PECO Energy - West Conshohocken, PA	3	Delivery	Delivery Location	Delivery Point Quantity	MMBtu	N	Y	152,560	166,622	61,443	105,179
70039	United Cities - Harrisburg, IL	1	Delivery	Delivery Location	Delivery Point Quantity	MMBtu	N	Y	20,809	20,738	2,597	18,141
70040	Central II. - New Dennison, IL	1	Delivery	Delivery Location	Delivery Point Quantity	MMBtu	N	Y	63,989	63,989	0	63,989
70041	Columbia Gas - Lebanon, OH	2	Delivery	Delivery Location	Delivery Point Quantity	MMBtu	N	Y	234,583	239,912	99,488	140,424
70042	Union Elec - Cape Girardeau, MO	1	Delivery	Delivery Location	Delivery Point Quantity	MMBtu	Y	Y	63,226	63,226	10,206	53,020
70043	Union Electric - Dexter, MO	1	Delivery	Delivery Location	Delivery Point Quantity	MMBtu	N	Y	10,692	10,692	0	10,692
70051	PEOPLES NAT - Somerset, PA	2	Delivery	Delivery Location	Delivery Point Quantity	MMBtu	N	Y	55,588	55,588	5,000	50,588
70056	Columbia Gas of PA. - (Uniontown)	2	Delivery	Delivery Location	Delivery Point Quantity	MMBtu	N	Y	64,141	65,802	13,700	52,102
70057	Public Service - South Plainfield, NJ	3	Delivery	Delivery Location	Delivery Point Quantity	MMBtu	N	Y	94,494	95,754	1,106	94,648
70058	National Grid Metro NY, Goethals Rd., Staten Island, Richmond Co.,	3	Delivery	Delivery Location	Delivery Point Quantity	MMBtu	N	Y	793,250	793,250	281,407	511,843
70059	Chevron - Perth Amboy, NJ	3	Delivery	Delivery Location	Delivery Point Quantity	MMBtu	N	Y	24,228	24,228	0	24,228
70061	Atmos Energy Corporation - Scott Co, MO	1	Delivery	Delivery Location	Delivery Point Quantity	MMBtu	N	Y	52,353	52,353	0	52,353
70062	Nat Gas & Oil - Somerset, OH	2	Delivery	Delivery Location	Delivery Point Quantity	MMBtu	N	Y	35,521	35,521	7,996	27,525
70063	Huntingburg, IN	2	Delivery	Delivery Location	Delivery Point Quantity	MMBtu	N	Y	10,016	10,016	571	9,445
70065	Texas Gas Transmission - Lisbon, LA (Delivery)	ETX	Delivery	Delivery Location	Delivery Point Quantity	MMBtu	N	Y	374,724	374,724	2,000	372,724
70066	Parkway Generation - Sewaren, NJ	3	Delivery	Delivery Location	Delivery Point Quantity	MMBtu	N	Y	145,137	145,137	59,601	85,536

Comments:  
A blank field in the IT column signifies that the "Qty Avail" is greater than zero.  
A negative "Sched Qty" value indicates that the direction of the net nominations at the meter location is opposite to the "Loc Purp Desc" column.

Note that Total Design and Operating capacity at locations 78201 and 78214 are limited to a combined 734,278. Nominations reflected in Total Scheduled Quantity are the sum of scheduled nominations at both meters. Operationally Available Capacity reflects the aggregate calculations.  
Note that because Algonquin customers can utilize TETLP lease capacity that Total Scheduled Quantity and the resulting Operationally Available Capacity calculation on AGT may vary from TETLP.

**Operational capacity is based on historical conditions. Availability of meter capacity does not guarantee available mainline capacity.**

TSP Name: TX EAST TRAN  
TSP: 007932908



# Meter Location Data Download



Downloads ▾

- Business Associates
- Location Data Download**
- LINK® Service Request Forms
- Nomination Form
- PDA Change Form
- New Facility Request Form

- The location data download allows users to see information that is used to identify nominatable meters
- Similar information is available in LINK® by going to Lists → Location

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	U	V	W	X
1	Loc	Loc Name	Loc St Abc	Loc Cnty	Loc Zone	Dir Flo	Loc Stat	In	Loc Type	Eff Date	Inact Date	TSP	TSP Name	TSP FERC	Update D/	Up/Dn Inc	Up/Dn Na	Up/Dn ID	Up/Dn ID	Up/Dn FEF	Up/Dn FEF	Up/Dn Loc	Up/Dn Loc Name	
2	70004	DOMINIO	OH	MONROE	2 D	A	INT			19470504		007932908	Texas East	C000094	20210621	:Y	EASTERN C	116025180		Y	C000160	40207	TET-MULLETT	
3	70007	EQUITRAN	PA	GREENE	2 D	I	INT				20211103	007932908	Texas East	C000094	20230130	:Y	EQUITRAN		000000127	N				
4	70011	COLUMBIA	PA	CHESTER	3 D	A	INT			19480201		007932908	Texas East	C000094	20231004	:Y	COLUMBIA	054748041		Y	C000306	C22	EAGLE-25	
5	70017	INDIANA	IN	DECATUR	2 D	A	LDC			19471222		007932908	Texas East	C000094	20210621	:Y	INDIANA	006938211		N				
6	70018	INDIANA	IN	JACKSON	2 D	A	LDC			19480114		007932908	Texas East	C000094	20221227	:Y	INDIANA	006938211		N				
7	70020	EQUITRAN	PA	GREENE	2 D	A	INT			19471226		007932908	Texas East	C000094	20231218	:Y	EQUITRAN	189569585		Y	C000095	11181	ROBERTS FARM	
8	70030	PHILADEL	PA	PHILADEL	3 D	A	LDC			19480325		007932908	Texas East	C000094	20230509	:Y	PHILADEL	148415904		N				
9	70033	PECO ENE	PA	CHESTER	3 D	A	LDC			19531215		007932908	Texas East	C000094	20230711	:Y	PECO ENE	007914468		N				
10	70034	PHILADEL	PA	MONTGO	3 D	A	LDC			19481024		007932908	Texas East	C000094	20230711	:Y	PHILADEL	148415904		N				
11	70035	PECO ENE	PA	DELOWAR	3 D	A	LDC			19480917		007932908	Texas East	C000094	20230711	:Y	PECO ENE	007914468		N				
12	70036	PECO ENE	PA	MONTGO	3 D	A	LDC			19481011		007932908	Texas East	C000094	20230711	:Y	PECO ENE	007914468		N				
13	70039	UNITED CI	IL	SALINE	1 D	A	LDC			19410921		007932908	Texas East	C000094	20231004	:Y	LIBERTY U	078314967		Y	C002871	70039	UNITED CITIES HARRISBURG	
14	70041	COLUMBIA	OH	WARREN	2 D	A	INT			19481019		007932908	Texas East	C000094	20231004	:Y	COLUMBIA	054748041		Y	C000306	C4	TETCO LEBANON-6	
15	70042	UNION ELI	MO	SCOTT	1 D	A	LDC			19490908		007932908	Texas East	C000094	20210621	:Y	UNION ELI	006968655		N				
16	70043	UNION ELI	MO	STODDAR	1 D	A	LDC			19500718		007932908	Texas East	C000094	20210621	:Y	UNION ELI	006968655		N				
17	70051	PEOPLES	PA	SOMERSE	2 D	A	LDC			20050712		007932908	Texas East	C000094	20230130	:Y	PEOPLES	007916208		Y	C002105	70051	SOMERSET, PA	
18	70056	COLUMBIA	PA	FAYETTE	2 D	A	INT			19501031		007932908	Texas East	C000094	20231004	:Y	COLUMBIA	008781668		Y	C012004	C15	UNIONTOWN-35	
19	70057	PUBLIC SE	NJ	MIDDLESE	3 D	A	LDC			19490712		007932908	Texas East	C000094	20230130	:Y	PUBLIC SE	006973812		N				
20	70058	NATIONAL	NY	RICHMON	3 D	A	LDC			19490820		007932908	Texas East	C000094	20230427	:Y	THE BROO	006978795		Y	C001657	70058	N/A	
21	70061	ATMOS EN	MO	SCOTT	1 D	A	LDC			19500810		007932908	Texas East	C000094	20231004	:Y	LIBERTY U	078314967		Y	C002871	70061	ATMOS SCOTT CO	

# Customer Support

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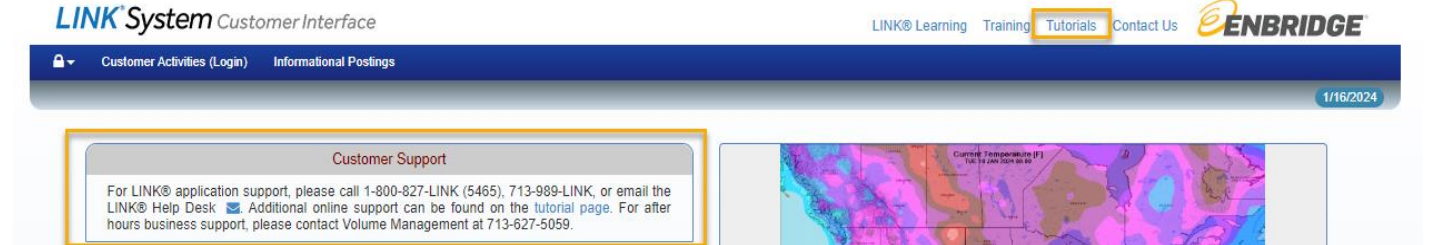
Link® System



# Customer Support – LINK® Application



- Have a question regarding the LINK® application? **Check out our tutorials!**
- Call or Email for detailed questions or support
  - 1-800-827-5465
  - Link-Help@enbridge.com



# Customer Support – Operational or Marketing



- **Operational questions** (Nominations, scheduling cuts, OFOs, confirmations, etc.)
  - Capacity Services (During Business Hours)
    - Find your account rep information under “My Profile”
  - Volume Management (After Business Hours)
    - 713-627-5059
    - [volmgmtcapmgmt@enbridge.com](mailto:volmgmtcapmgmt@enbridge.com)
- **Marketing questions** (Rates, capacity availability, invoice discrepancies, etc.)
  - [USMarketing@enbridge.com](mailto:USMarketing@enbridge.com)
  - Or ask the LINK® Support Team to find who your marketing account rep is.